



# **Greenhouse Gas Balances for the German Biofuels Quota Legislation**

## **Methodological guidance and default values**

**Horst Fehrenbach**

on behalf of Umweltbundesamt (UBA) Germany

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- In Germany: law of a **mandatory biofuel quota** (Biofuel quota act) effective since January 2007.  
(following the EU Directive 2003/30/EG)
  
- An R+D project on behalf of Federal Environment Agency (UBA) is started to work out a set of criteria for sustainable biomass production and use.  
GOAL: to deliver input to the GBEP process (originally);  
now also: to deliver input according to the requirements of the Biofuel quota act.
  
- Intensive discussion and exchange with similar activities in the Netherlands, UK other European states and the EU.

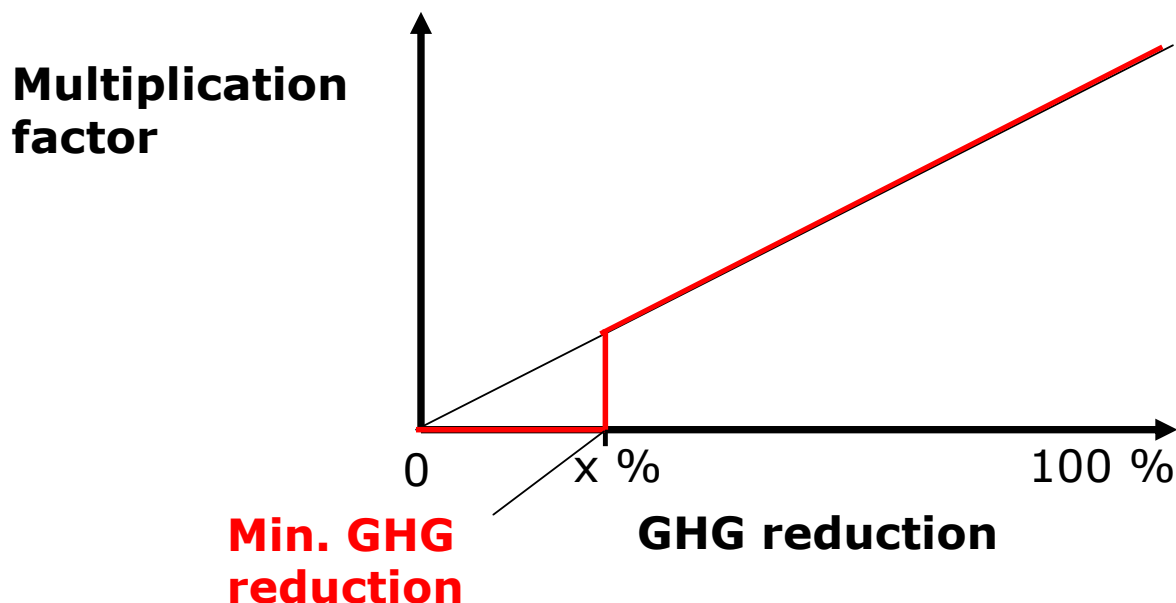
## → Requirements Biofuel Quota Act:

- the federal government is authorised to modify the actually acknowledged quota by regarding the real GHG savings. multiplication of the annually sold amount of a specific biofuel with a correction factor.
  - a minimal level of CO<sub>2</sub> savings for the biofuels is required,
  - sustainable cultivation of agricultural land.
  - protection of natural habitats.
- Authorization to concretize these requirements by an ordinance (first draft): Biofuel sustainability ordinance.

# General principles of the “ GHG tool“



- Biofuel quota act authorises the government to introduce a **multiplication factor** for different biofuels **based on their GHG savings**.



The current state of proposed themes and principles to be addressed by a certification system for sustainable biomass.

- 1 There has to be a significant contribution to **greenhouse gas mitigation!**
- 2 **Land use** practices and land use changes driven by biomass production shall not lead to significant **ecological impacts!**
- 3 Increased biomass production shall not lead to worse **social-economic** situations!

# R+D Project: Principles



## The current state of proposed principles:

- 1 Significant contribution to greenhouse gas mitigation!
- 2 Effects from indirect land use changes (competition) have to be considered.
- 3 Loss of habitats of high conservation value shall be prevented
- 4 Loss of biodiversity shall be prevented  
(incl. criteria considering farmland biodiv. and GMO)
- 5 Negative impacts on soil, water and air shall be minimized
- 6 Local population shall not drawbacks but participate in opportunities
- 7 Ownership has to be respected
- 8 Respect internationally required social standards

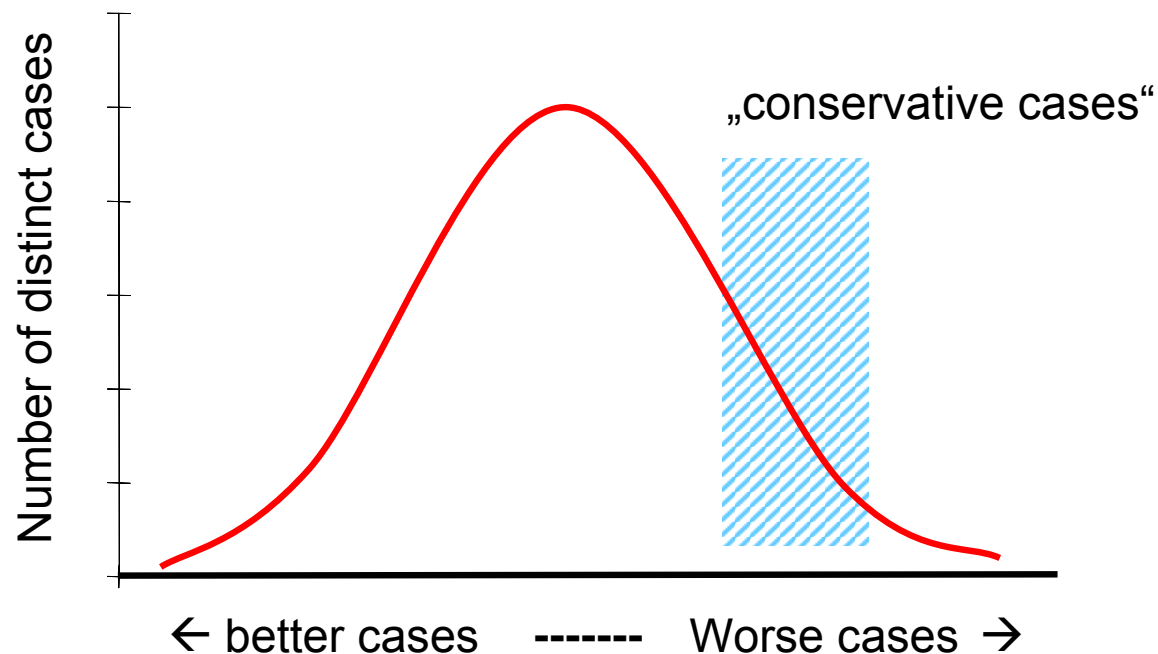
- **Considering all steps of the life cycle chain**
- **Setting default values**
- **Transparent calculation model with transparent co-product consideration**

## Default values:

- The emission of GHG shall be calculated in the unit “kg CO<sub>2</sub> equivalent / GJ of fuel”.
- A differentiation has to be made for using default values and using singular case values.
- The default values are based on conservative but realistic cases for Germany. They have to be applied if no certified singular case values are available.
- The default values are configured in a modular way according to the different steps of the biofuel production system.



## Default values: definition of “conservative”



# General principles of the “ GHG tool“



| Biofuel production steps                              | Considered in calculation  |
|---|--|
| 1. direct land use change (LUC)                       | carbon balance: (C storage in crop system minus C storage in previous system). time span <b>20 years</b> ; avoided N <sub>2</sub> O, CH <sub>4</sub> emissions from previous system; caused N <sub>2</sub> O, CH <sub>4</sub> in case of burnings. |
| 2. production of biomass                              | GHG emissions from fuel use. fertilizers and pesticide production; in case: energy for irrigation; N <sub>2</sub> O, CH <sub>4</sub> emissions from crop system  |
| 3. transport of biomass                               | Depending on the system  |
| 4. conversion step I                                  | GHG emissions from energy supply. fuel use. auxiliary materials.   |
| 5. transport between steps                            | Depending on the system (might be missing)   |
| 6. conversion step II                                 | GHG emissions from energy supply. fuel use. auxiliary materials.   |
| 7. transport to fuel storage for admixture (refinery) | Depending on the system  |
| 8. <i>Indirect land use change</i>                    | <i>“risk adder” (currently in further elaboration)</i>   |

## Considering co-products:

There are various options to consider co-products.

From all these the most appropriate are judged to be...

- Allocation based on **energy** figures (i.e. lower heat value)
- Allocation based on **market** values (prices)
- Delivering **credits** for substitution of other products

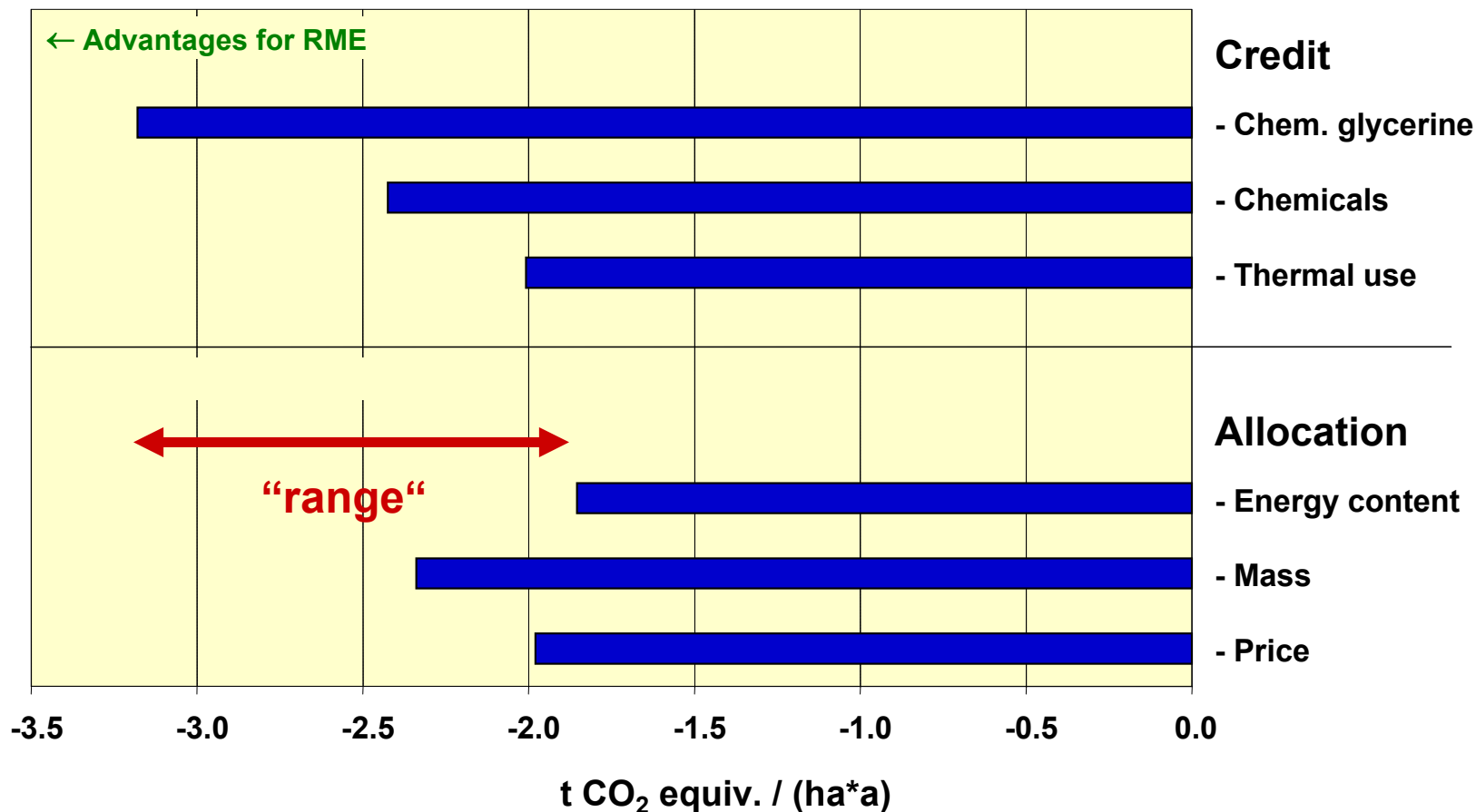
Each option shows specific advantages and disadvantages.

One important requirement is: minimize arbitrariness!

# General principles of the “ GHG tool“



## Considering co-products: e.g. RME vs. Diesel



## Allocation of co-products:

- All inputs and outputs shall be attributed to the co-products by their share of the lower heat value.
- This is to minimize the arbitrariness for the objective of the Biofuel Quota Law because it provides a clear and measurable figure to be used as a rule for allocation.
- An energy figure is appropriate for allocation in this context because the Biofuel Quota Law is about the substitution of fossil energy.
- Biomass which stays on the land or is returned to it (directly or indirectly) is not treated as co-product but modelled in a closed loop. (→ Cross compliance)

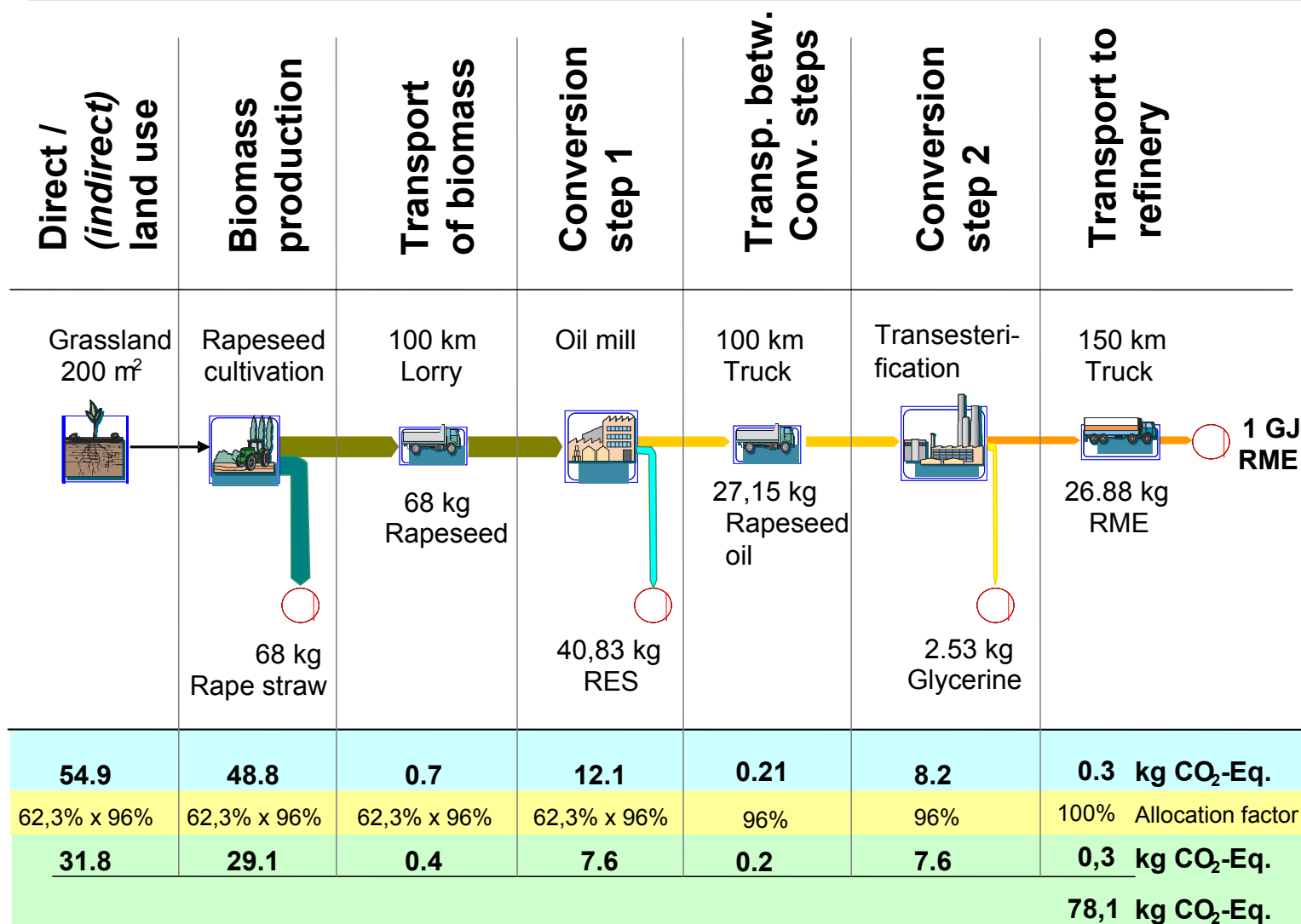
# Basics of the “ GHG tool“



## List of lower heat values (LHV):

| agricultural products |                      | lower heating value |            | intermediate products                       |                              | lower heating value |            |
|-----------------------|----------------------|---------------------|------------|---|------------------------------|---------------------|------------|
|                       |                      | MJ/kg d.m.          | MJ/kg o.s. |   |                              | MJ/kg d.m.          | MJ/kg o.s. |
| Wheat                 | whole plant          | 17,1                | 13,5       | Dried Distiller's Grains w. Solubles (DDGS) | 21,8                         | 16,0                |            |
|                       | grains               | 17,0                | 13,7       |   | Sugar juice (45% saccharose) | 19,0                | 7,0        |
|                       | straw                | 17,2                | 13,3       |   | Bagasse (50% dm)             | 16,6                | 9,4        |
| Maize (Corn)          | whole plant          | 16,5                | 14,3       | Melasse                                     | 16,0                         | 16,0                |            |
|                       | grains               | 21,4                | 17,4       | rape seed oil                               | 37,2                         | -                   |            |
|                       | straw                | 17,7                | 13,7       | soy bean oil                                | 36,6                         | -                   |            |
| Sugar cane            | whole plant          | 17,0                | 11,0       | palm oil                                    | 36,5                         | -                   |            |
|                       | cane                 | 17,0                | 11,0       | extraction cake from rape seed              | 19,0                         | 15,0                |            |
| Rape                  | whole plant          | 21,8                | 17,0       | extraction cake from soy bean               | 19,0                         | 15,0                |            |
|                       | grains               | 26,5                | 21,8       | fibrous cake from oil fruits                | 17,5                         | 14,0                |            |
|                       | herbaceous residuals | 17,0                | 14,7       | palm kernels                                | 28,0                         | 28,0                |            |
| Soy bean              | whole plant          | 18,0                | 14,5       | <b>final products</b>                       |                              |                     |            |
|                       | grains               | 20,0                | 17,0       | Ethanol                                     | 26,7                         | -                   |            |
|                       | herbaceous residuals | 17,0                | 13,0       | RME   | 37,2                         | -                   |            |
| oil palm              | full fruit bunch     | 24,6                | 22,3       | SME   | 37,0                         | -                   |            |
|                       | fruits               | 31,7                | 31,5       | PME   | 36,6                         | -                   |            |
|                       | empty fruit bench    | 17,5                | 14,0       | Glycerine (20% w after transesterif.)       | 17,0                         | 13,4                |            |

# Calculation example RME



# Exemplary calculations



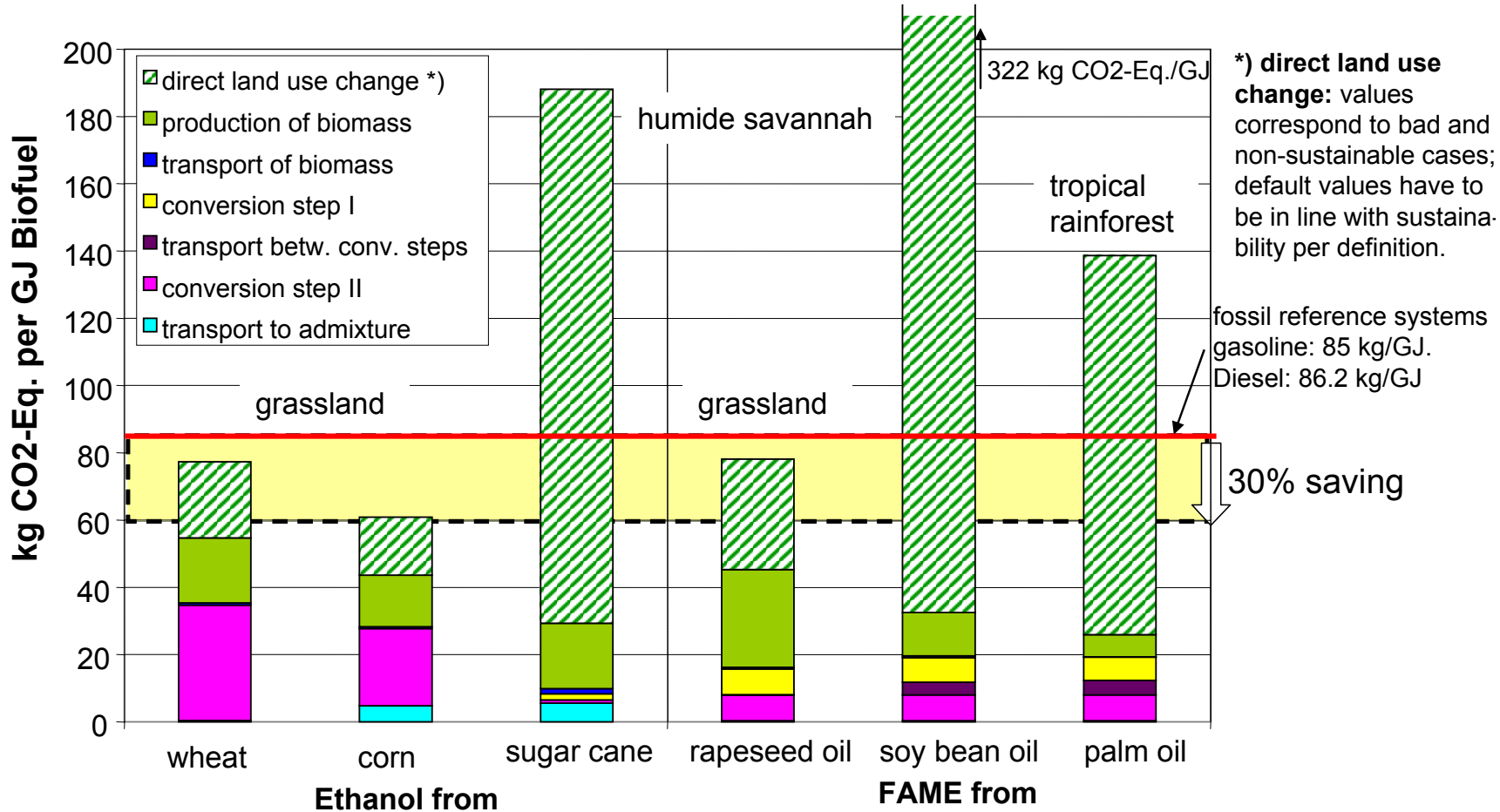
exemplary values based on an allocation (LHV) :

| in kg CO <sub>2</sub> -eq./GJ   | Ethanol from |             |                            | Methylester from  |                    |                 |
|---------------------------------|--------------|-------------|----------------------------|-------------------|--------------------|-----------------|
|                                 | wheat (EU)   | corn (NAM)  | sugar cane (SAM)           | rapeseed oil (EU) | soy bean oil (SAM) | palm oil (SEAs) |
| Land use change                 | 22.7         | 17.2        | 158.8                      | 32.8              | 289.5              | 112.8           |
| Production of biomass           | 19.3         | 15.3        | 19.5                       | 29.1              | 12.9               | 6.6             |
| Transport of biomass            | 0.6          | 0.6         | 1.5                        | 0.4               | 0.5                | 0.1             |
| Conversion step I               | -            | -           | 1.7                        | 7.6               | 7.3                | 6.9             |
| Transport betw. steps           | -            | -           | -                          | 0.2               | 3.8                | 4.3             |
| Conversion step II              | 34.3         | 23.0        | 1.0                        | 7.6               | 7.7                | 7.7             |
| Transport to refinery           | 0.4          | 4.8         | 5.5                        | 0.3               | 0.3                | 0.3             |
| <i>indirect land use change</i> |              |             | <i>Not yet implemented</i> |                   |                    |                 |
| <b>Total</b>                    | <b>77.3</b>  | <b>60.8</b> | <b>188.1</b>               | <b>78.1</b>       | <b>321.9</b>       | <b>138.7</b>    |
| <b>Total w/o LUC</b>            | <b>54.6</b>  | <b>43.6</b> | <b>29.3</b>                | <b>45.3</b>       | <b>32.4</b>        | <b>25.9</b>     |



# Calculation examples

exemplary values based on an allocation (LHV) :



- **Germany will establish a GHG methodology according to the Biofuel sustainability ordinance.**
- **The whole life chain – including direct and indirect land use change – is considered.**
- **Default values are set in case of missing specific data of producer.**
- **A harmonization within the EU is strongly supported.**