

# Policies to incentivize biogas production from waste – European case studies

*16/05/2023*

Lucile Sever, EBA Policy Officer

- EBA in a nutshell
- Overview of the EU biogas and biomethane production from biowaste, industrial waste and sewage sludge
- EU policies to incentivize biogas production from waste



# EBA in a nutshell

# EBA members operate across the whole biogases value chain

+200  
companies

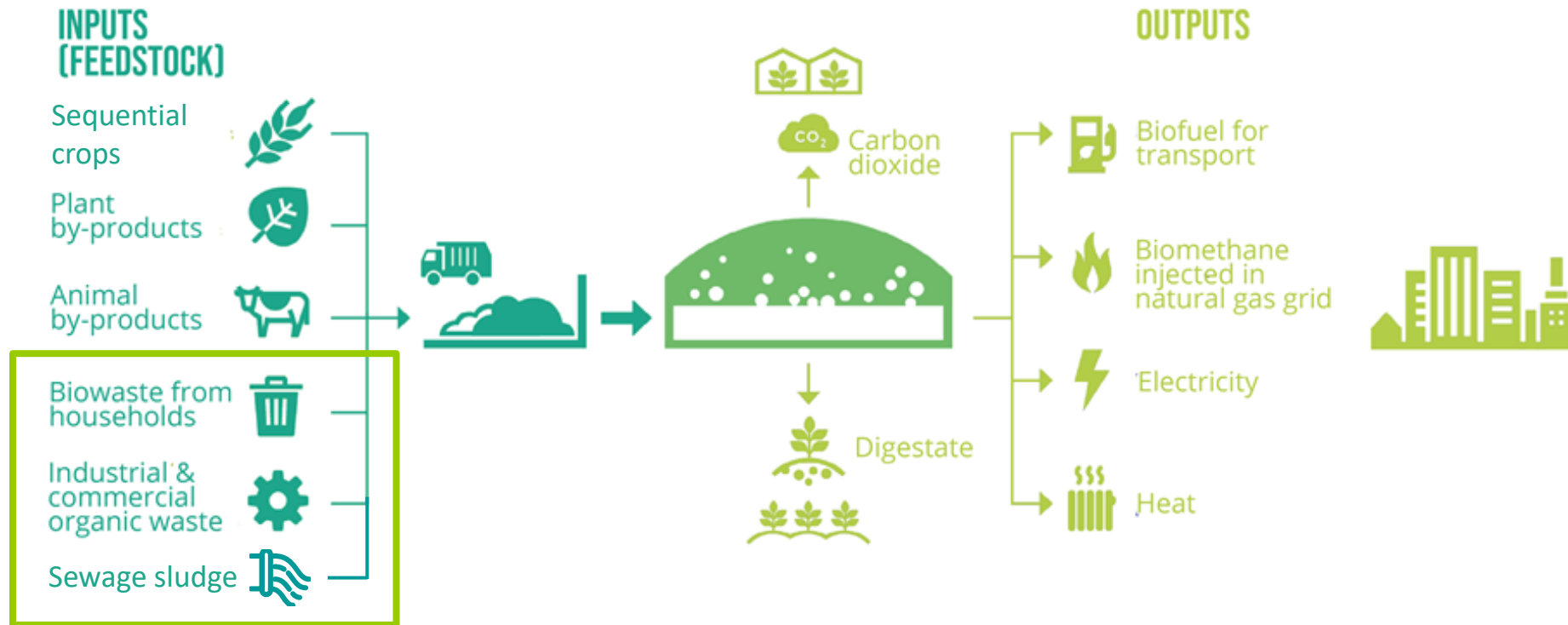
46 National  
Associations

Research  
Centres



# Overview of the EU biogas and biomethane production from biowaste, industrial waste and sewage sludge

# Re-thinking our economic model switching to a circular economy



*Source EBA Statistical Report 2021*

# +18 bcm of biogases are being produced in Europe today



**18.4 bcm**

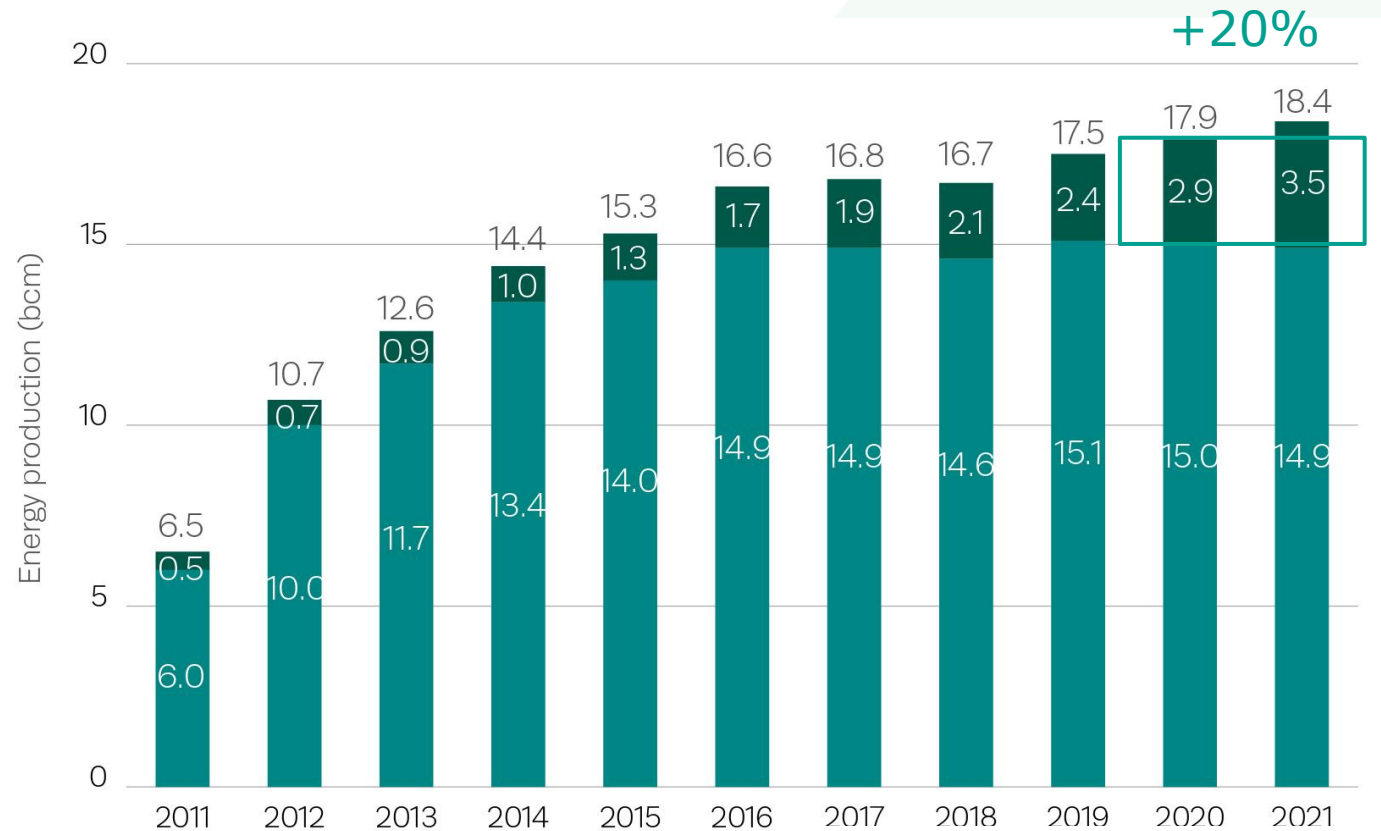
(196 TWh) of combined biomethane and biogas in Europe



Produced from:

- **18,843 biogas** plants in 2021
- **1,067 biomethane** plants in 2021

## Evolution of biogas and biomethane production (bcm)



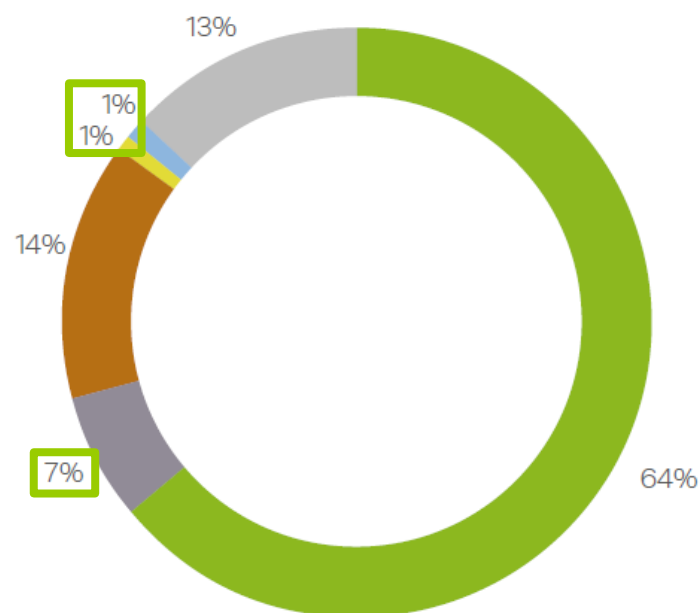
Source: [EBA Statistical Report 2022](#)

# Waste is more widely used for biomethane production

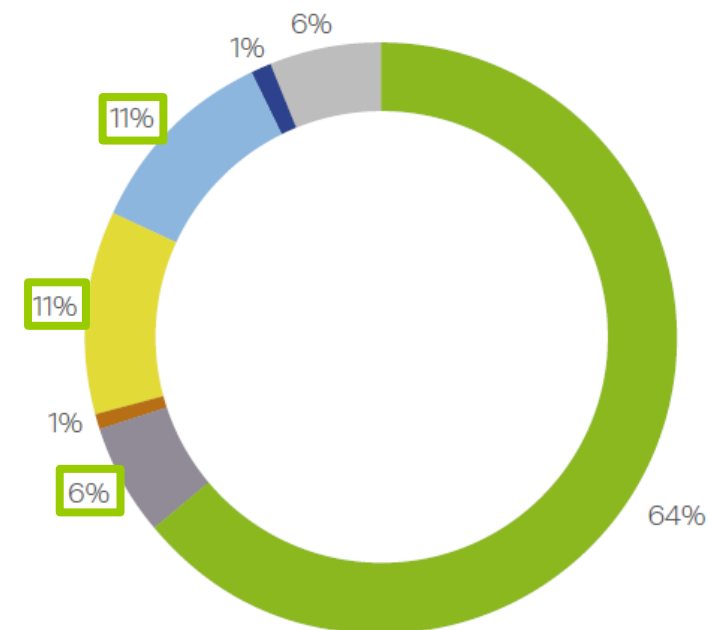


Biomethane plants use relatively **more biowaste and industrial waste** than biogas plants.

Biogas production  
per plant type in 2021



Biomethane production  
per plant type in 2021



- Agricultural
- Sewage Sludge
- Landfill
- Organic municipal solid waste

- Industrial
- Other
- Unknown

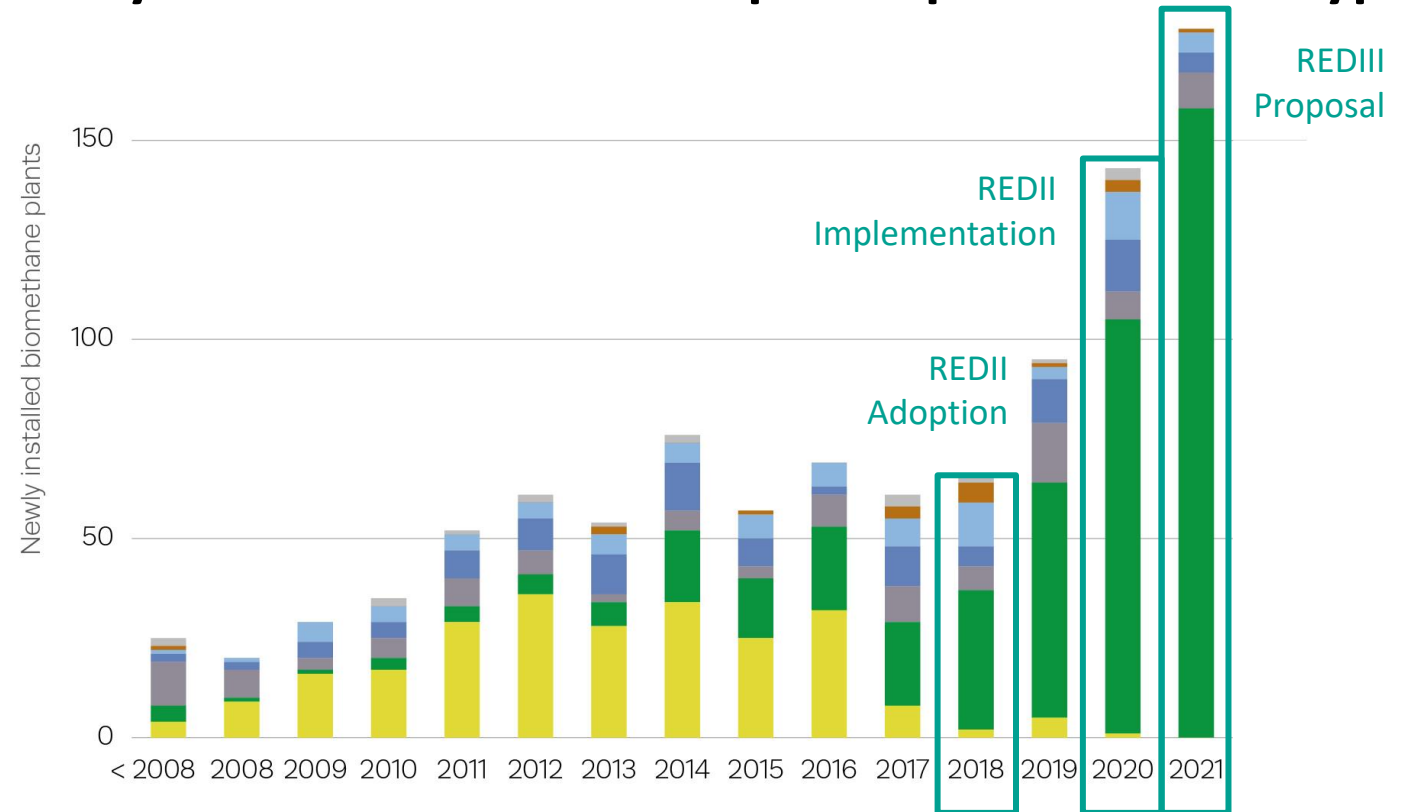


# Biomethane production from waste is stable



The installation of **new plants digesting biowaste, sewage sludge and industrial waste** is stable over the years.

## Newly installed biomethane plants per feedstock type



Source: EBA Statistical Report 2022

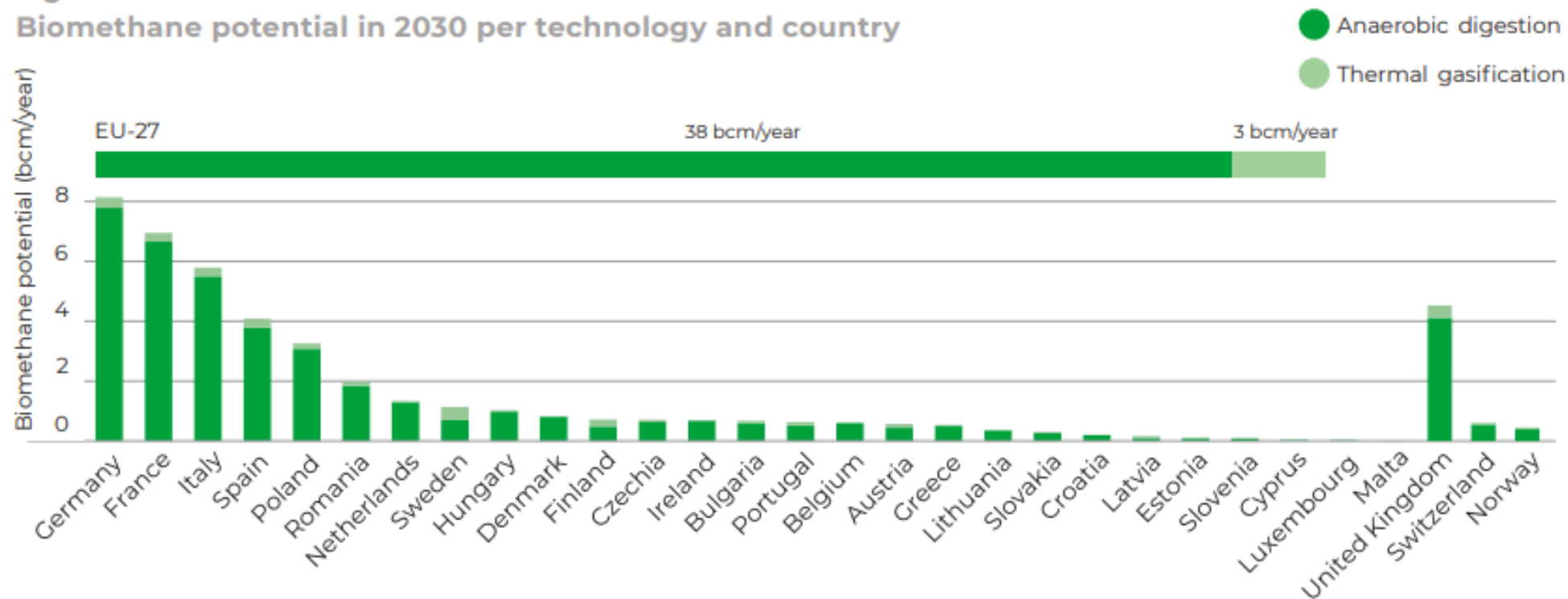
# The sector has the potential to deliver +35 bcm by 2030

## 2030 national biomethane potentials

Europe could produce **41 bcm** (400 TWh) of biomethane by 2030 from anaerobic digestion and gasification

Figure 1.

Biomethane potential in 2030 per technology and country



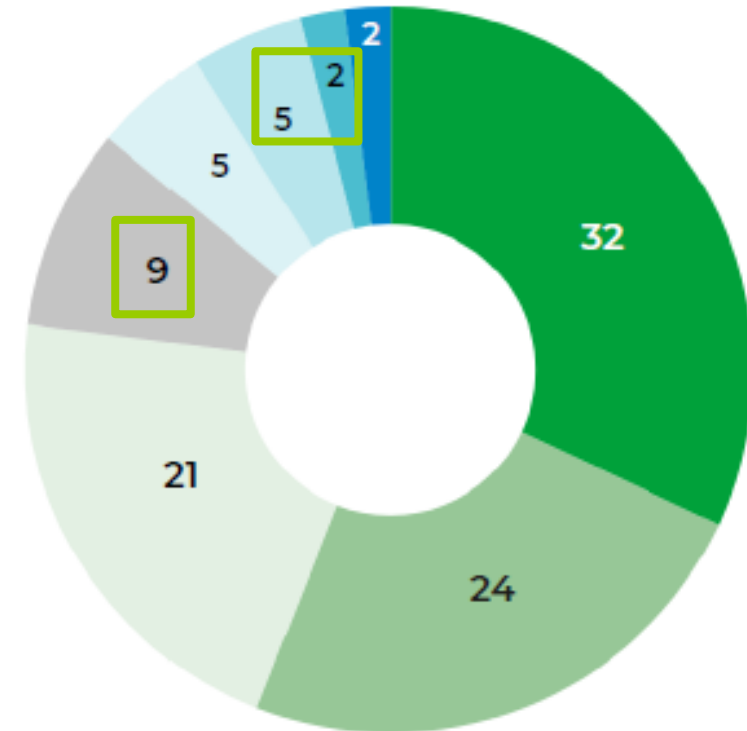
Source: Gas for Climate 2022

# 16% of biomethane produced from waste in 2030

EU anaerobic digestion potential in 2030 per feedstock



In 2030, **9%** of EU biomethane will be produced from **industrial wastewater**, **5%** from **biowaste** and **2%** from **sewage sludge**.

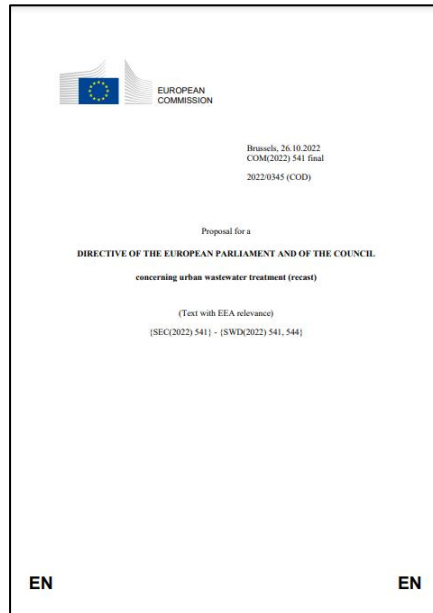


- Animal manure
- Agricultural residues
- Sequential crops
- Industrial wastewater
- Permanent grassland
- Biowaste
- Sewage sludge
- Roadside verge grass

# EU policies to incentivize biogas production from waste

# Unlocking sewage sludge potential in the UWWTD

At EU level, the treatment of urban wastewaters is regulated by the **Urban Wastewater Treatment Directive (UWWTD)** → environmental objective (collection and treatment standards for agglomerations)



## Recast of the UWWTD – Article 11 of the proposal of the EU Commission :

Introduces an obligation to **achieve energy neutrality for all urban wastewater treatment plants above 10 000 p.e. by 2040**

→ **Total annual renewable energy *produced* at national level** by all UWWT plants = the **total annual energy *used*** by all such UWWT plants.



Huge driver for implementing anaerobic digestion in UWWT plants

# Unlocking biowaste (and industrial wastewaters?) potentials in the WFD

## 2018 revision of the Waste Framework Directive (WFD)

- Target of 65% of municipal waste collected and prepared for reuse and recycling by 2035.
- **Mandatory biowaste separate collection from 1 January 2024 onwards.**



Driver for biogas from biowaste

## 2023 revision of WFD

Proposal of the EU Commission pending for adoption, foreseen for 7/06/23

Will focus on:

- policy options to bring about a more circular and sustainable management of textile waste
- **the feasibility of setting food waste reduction targets.**



Potential driver for biogas from food waste?

## 2024 and 2028 revision of WFD?

Could target the prevention, preparing for re-use and recycling of waste, including specific waste streams



Potential driver for biogas from industrial wastewaters?

# Case studies at national level



## Linköping, Sweden

- In 2012, “green bag” separate collection system implemented for food waste in Linköping.
- By 2023, 88% of the municipalities collect source-separated food waste.
- Additional national target: by 2023, 75% of food waste sorted and treated biologically so that plant nutrients and biogas are recovered.



## Milan, Italy

- In 2012: introduction of the use of transparent bags for the collection of the residual fraction + door to door waste collection system + biowaste collected treated through AD for the production of biogas and compost
- Milan’s overall separate collection rate already reaching 62.6% in 2020.

## Ljubljana, Slovenia

- From 2011: introduction of a door-to-door collection system + lowering the frequency of collection for residual waste + a strong communication strategy.
- In 2015, landfill centre transformed in waste management centre to perform anaerobic digestion of biowaste.
- By 2016, more than 63% of collected waste was sorted correctly.





# THANK YOU!

Lucile Sever, Policy officer  
[sever@europeanbiogas.eu](mailto:sever@europeanbiogas.eu)

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# Production of biomethane from agro-industrial wastes – CASE STUDY OF AN INNOVATIVE TECHNOLOGY FROM FRANCE

Geoffrey KARAKACHIAN



**Lab Crigen**  
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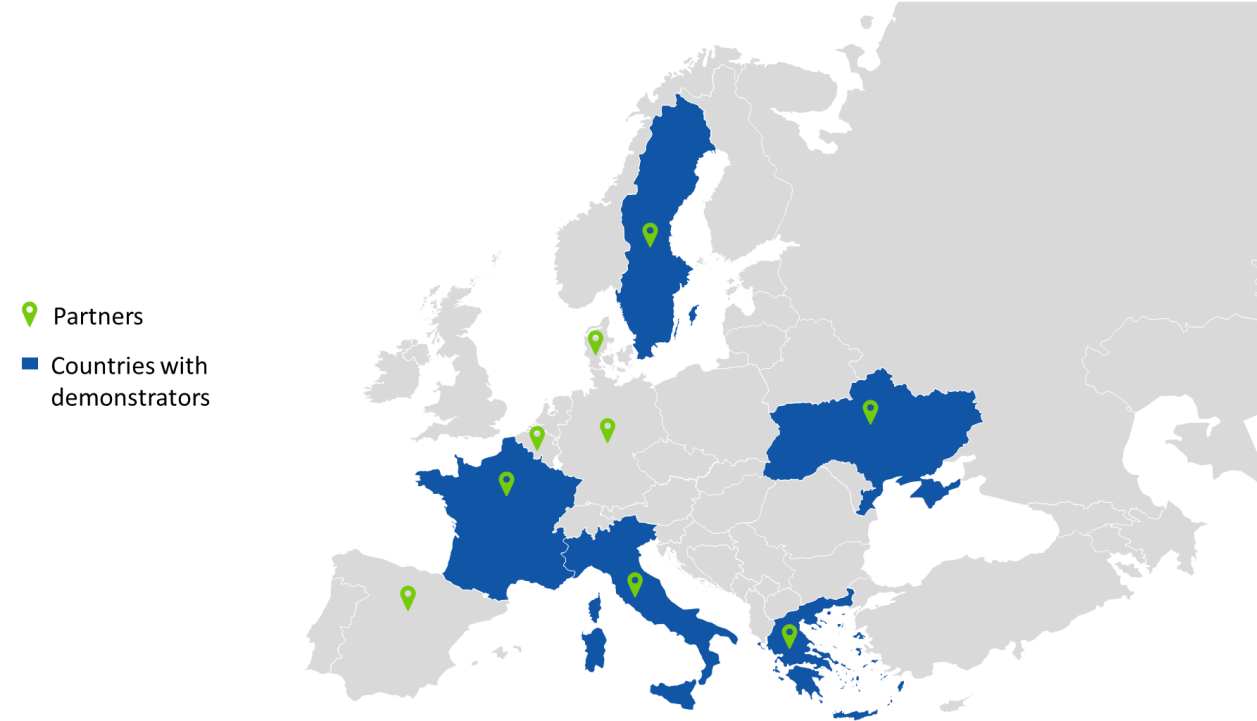
Co-funded by  
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innovations in the  
**BIOMETHA**<sup>ne</sup>  
uni**VERSE**

16/05/2023

# Project in a nutshell

- **BIOMETHAVERSE:** Demonstrating and Connecting Production Innovations in the **BIOMETHANE uniVERSE (HORIZON EUROPE)**;
- **54 months** (October 2022- March 2027);
- **22 partners in 9 countries:** ISINNOVA, ENEA, CAP, POLIMI, SIAD, CIC (IT), EBA (BE), FAU, DBFZ, EE (DE), UABIO, MHP (UA), BLAG, CERTH (EL), RISE, CORTUS, WARTSILA, SGA (SE), ENGIE (FR), AERIS, LEITAT (ES), DTU (DK);
- **9,871,773 €** of EC funding (**70%** of EU funding);
- To **diversify** the technology basis for biomethane production in Europe, to **increase** its cost-effectiveness, and to **contribute** both to the uptake of biomethane technologies and to the priorities of the SET Plan Action 8.
- **Five innovative biomethane production pathways** in five European countries: France, Greece, Italy, Sweden, and Ukraine.



# Pillars of the project

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- **Demonstration of Innovative Biomethane Pathways**
- **Assessment and Optimisation of Innovative Biomethane Pathways**
- **Replicability, Planning Decisions, Market Penetration, and Policy Dimension**
- **Dissemination, Exploitation & Communication**



# Demonstration of Innovative Biomethane Pathways

- **Design and implementation** of demonstration activities:
  - ✓ In-Situ and Ex-Situ Electromethanogenesis (**EMG**) in France
  - ✓ Ex-Situ Thermochemical/catalytic Methanation (**ETM**) in Greece
  - ✓ Ex-Situ Biological Methanation (**EBM**) in Italy
  - ✓ Ex-Situ Syngas Biological Methanation (**ESB**) in Sweden
  - ✓ In-Situ Biological Methanation (**IBM**) in Ukraine
- **EMG Consortium :**

LEITAT  
managing technologies



FAU  
FRIEDRICH-ALEXANDER  
UNIVERSITÄT  
ERLANGEN-NÜRNBERG

aeris

ENGIE  
Lab



# Demo Site in France

**Demonstration site: EPPEVILLE, HAUT DE FRANCE REGION**

**Feedstock:** 35,000 t/y agro-industrial residues

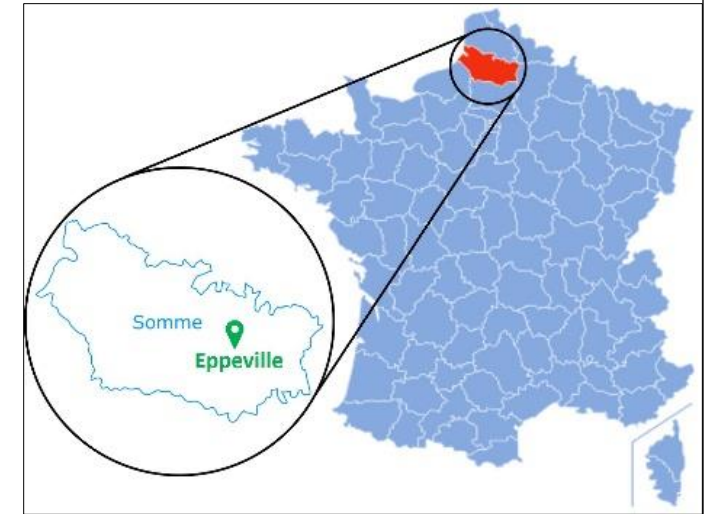
**Type :** Continuously Stirred Tank Reactor // Mesophilic // Upgrading via membrane

The unit injected its first m<sup>3</sup> of biomethane in December 2016.

Several solid and liquid feed lanes, adapted to the type of input.

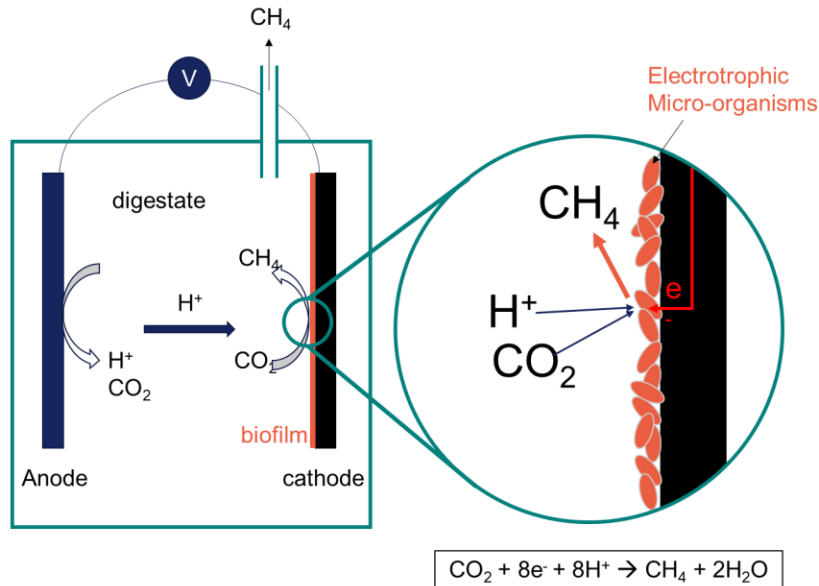
## Main numbers:

- **1,815,000 m<sup>3</sup>/y** of biomethane
- **Up to 230 Nm<sup>3</sup>/h** injected into NG grid
- **6,840 m<sup>3</sup>** digestion volume ( HRT> 50 d ) :
  - 2 Main digesters of 2280 m<sup>3</sup>
  - 1 Post-digester of 2280 m<sup>3</sup>
- **27,000 m<sup>3</sup>** of digestate storage / Valorization of digestate by land spreading
- **(6,000 ha, 31 farms).**

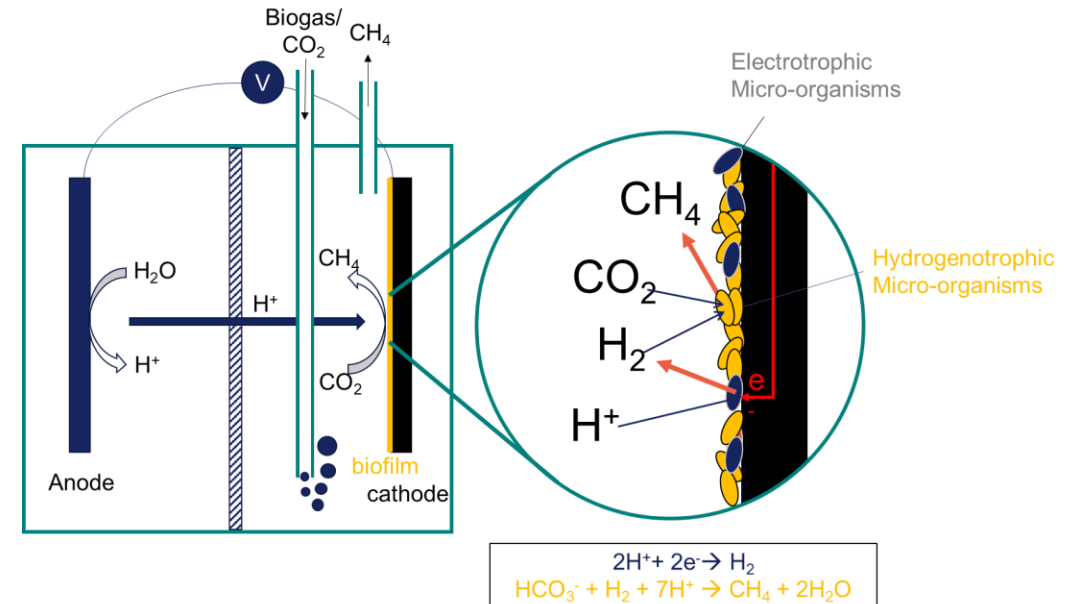


# Electromethanogenesis – technological working principle

## 1 chamber reactor : Boost of biogas production



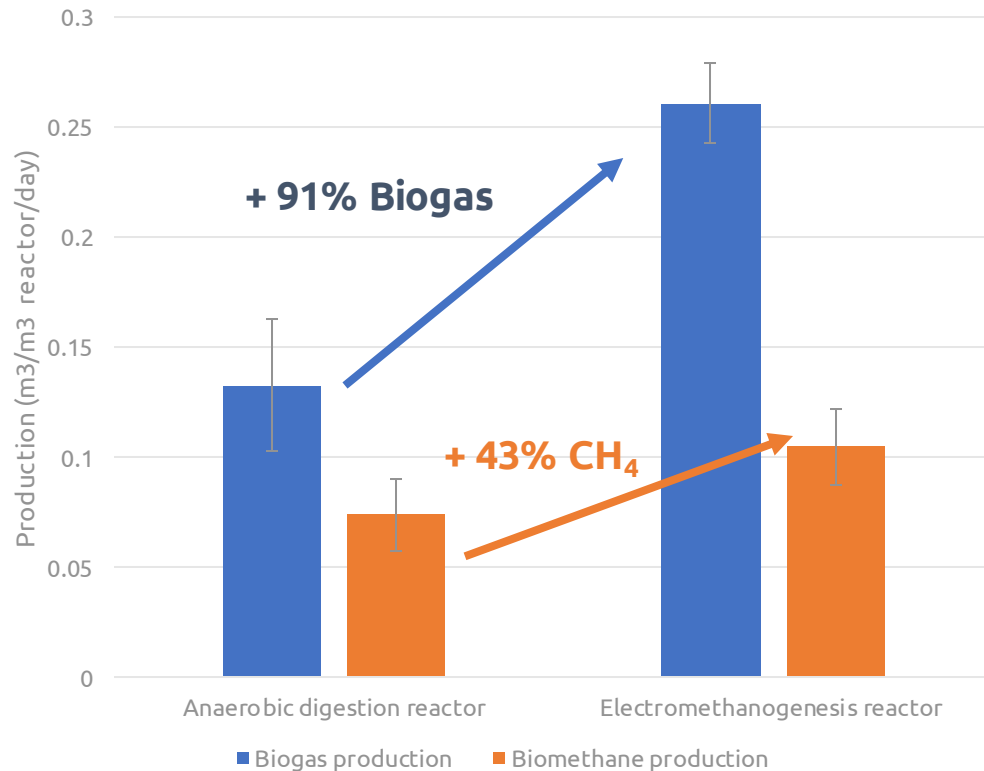
## 2 chamber reactor : Biogas upgrading towards high CH<sub>4</sub> %



- Electromethanogenesis is at the **frontier between electrolysis** (H<sub>2</sub> production in-situ) **and biological methanation** (H<sub>2</sub> + CO<sub>2</sub> conversion into CH<sub>4</sub>).
- The technology relies on the use of **electrodes inserted into digestate or given medium** . Under voltage, the micro-organism activity within the biofilm attached to the electrodes is boosted and leads to higher biogas production and/or quality.
- Fine tuning of electrochemistry and biochemistry favorize the production of CH<sub>4</sub>.
- Technology aiming at increasing the biomethane production of AD unit and gas quality.

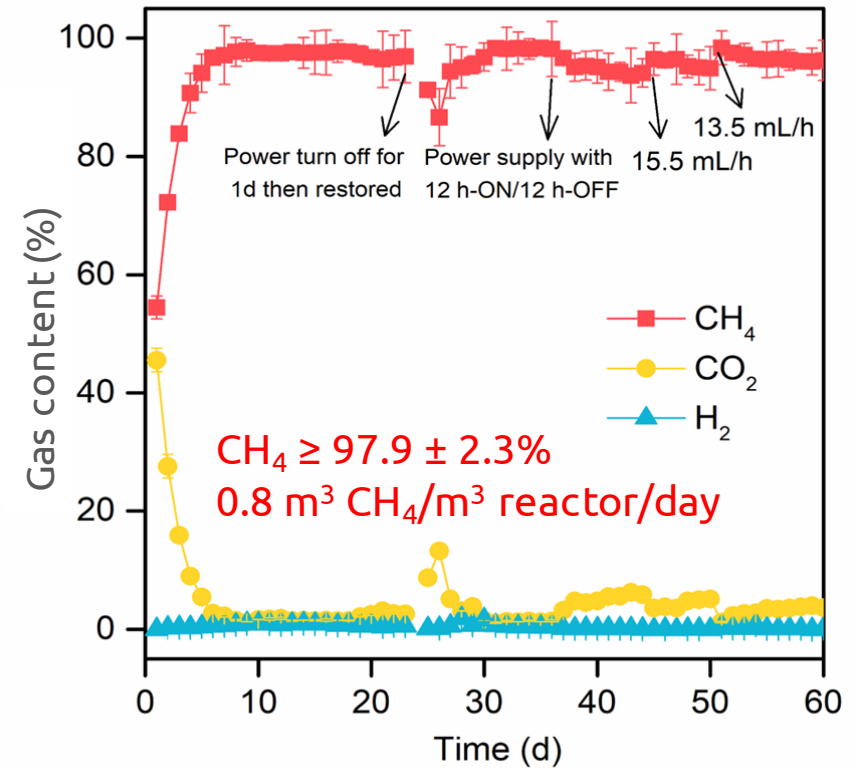
# State of the art of electromethanogenesis

## 1 chamber reactor : Boost of biogas production



2020 labscale study on 1L reactors  
(ENGIE x LEITAT collaboration)

## 2 chamber reactor : Biogas upgrading towards high CH<sub>4</sub> %



2021 labscale study on 0.4L reactors  
(DTU)





# Ambition and progress beyond the state of the art

**Ambition :** Increase biomethane production on the AD unit **using the effluent digestate, biogas of the main digester and external green electricity** from solar and wind.

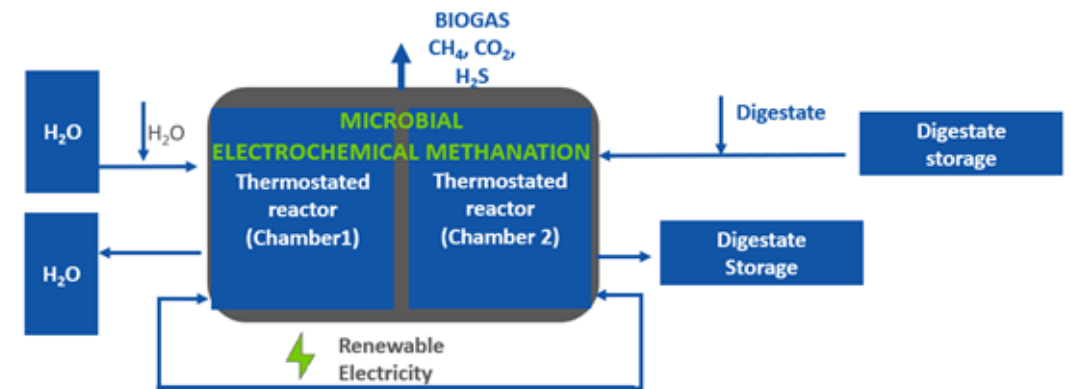
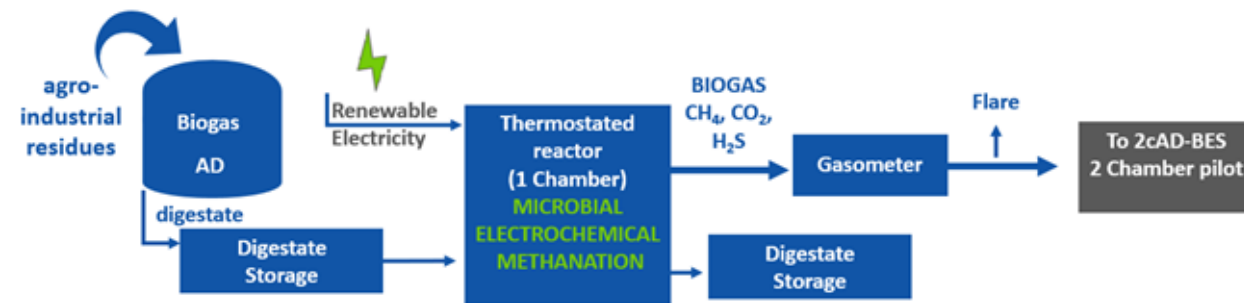
## Single chamber reactor (1c-AD-BES)

- Electrodes directly immersed in the digestate.
- **Planned pilot is a reactor of 1 m<sup>3</sup>** reactor working at the same mesophilic temperature of the main AD plant.
- **Electrical power source  $\leq 2$  V** driven by a renewable energy mix from local wind and photovoltaic electricity generators.
- **Enhancement of the bioelectrode geometry and electron transfer properties by prior surface treatment**
- Coupling the 1c-AD-BES downstream the main digester, the **aim is to have a surplus production of 100 L-CH<sub>4</sub>/m<sup>3</sup>/d** to the already existing production.

## Double chamber reactor (2c-AD-BES)

- Electrodes separated by a membrane, water oxidation (anodic part) and CO<sub>2</sub> (–biogas) reduction (cathodic part).
- **Planned pilot is a reactor of 1 m<sup>3</sup>**
- Injection of **biogas (from the main digester first and then from 1c-AD-BES reactor)**, enabling an efficient power-to-gas process in a H<sub>2</sub>O/CO<sub>2</sub> electrosynthesis cell
- **2c-AD-BES is an upgrading step towards maximum biomethane purity output.** At lab scale, the **current two-chamber system can produce 200-1000 L CH<sub>4</sub> per day per m<sup>3</sup> reactor volume**

TRL  
Objective :  
4 → 6-7





# Main challenges

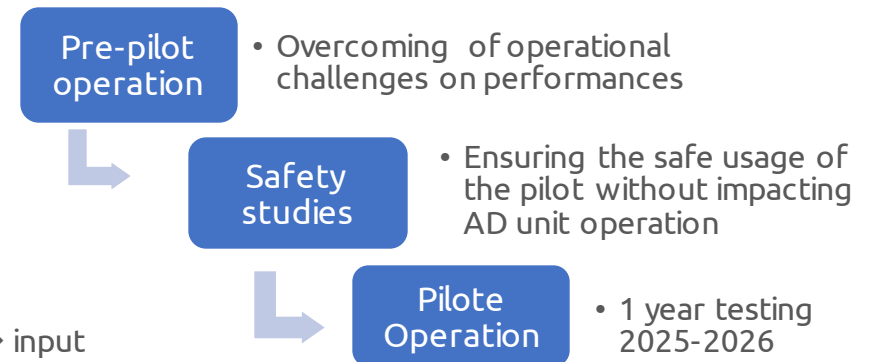
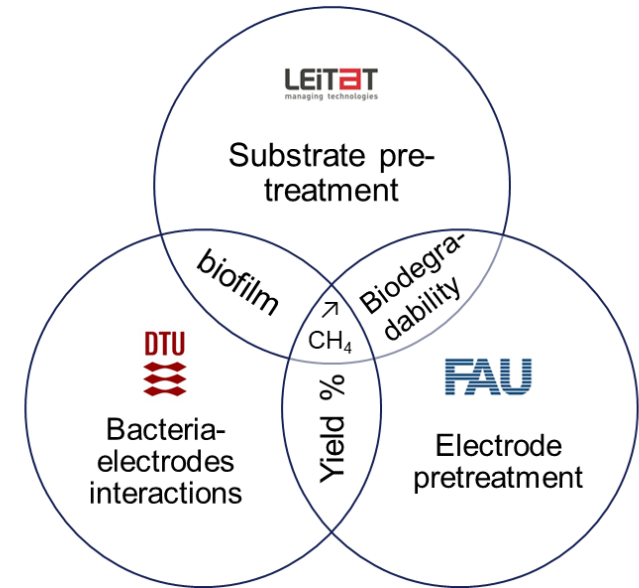
## Performances challenges :

Previous lab experiences showed that **two main parameters contribute to increase biogas/biomethane production in AD-BES:**

- Available surface for biofilm growth, due to electrodes presence
- Application of an optimal voltage for the stimulation of electro-active microbes.
  - **trials ongoing (2023) : (LEITAT-DTU-FAU)**
    1. Pretreatment of electrode materials → maximizing the bioelectrochemical performances
    2. Pretreatment of the substrate (AD digestate) → facilitating the substrate degradation

## Operational challenges :

- Feeding conditions at upscaled level : continuous feeding investigation
- Inoculation of anode and cathode with proper electro-active biofilms
  - **Pre-pilot testing at 10/15 L scale (2023-2024) (LEITAT-DTU)**
- Safe usage of the pilot on an operational demo-site
  - SAFETY Studies (ENGIE-AERIS) :
    - **HAZID study (Sept. 2023) :**  
Hazard identification considering the pilot in its environment
    - **ATEX study (2023) :**  
Identification of the ATEX zoning of the pilot and setting-up of mitigation measure → input for the future pilot localisation
    - **HAZOP study (Jan. 2024) :**  
Operational hazard identification on the pilot usage



# Initial Business perspective

Direct usage of electricity to produce **additional biomethane** will allow for a cheap option of energy storage: excess renewable electricity cannot always be injected into the electricity grid or is not economical at peak production times.

- **EMG systems can be operated intermittently according to the availability of the renewable electricity.**
- **In the perspective of a full-scale system integrated on an AD unit (at the post-digestor level) : EMG** offers a possible add on solution for already existing AD plants. With a moderate investment in terms of CAPEX and very low OPEX, a significant increase of biogas production can be achieved which could lead to a **decrease of about 13% of biomethane cost compared to 2022 reference for an increase production of targeted 43% compared to sole AD conditions.**
- **Policy :** In France, injection **requires a clarified regulatory framework adapted** to these technologies. An **authorisation to inject the gas** within the framework of a "regulatory sandbox" to facilitate the implementation of innovative projects is possible.
- **Methodological analysis of the pilot :**
  - Costs (OPEX & CAPEX)
  - Operation (safety, usage, digestate quality)
  - Performances (biogas & biomethane production)
  - Mass and energy balance
  - Bill of material

Data provision all along the project for :

- **WP3 Assessment and Optimisation** : *assessment of the demonstrators as built within the project, and of their potential optimised and upscaled configurations*
- **WP4 Replicability** : *assessment of the replicability potential of technology pathways adopted and tested by demonstrators.*

 Towards market penetration and stakeholder acceptance



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# Thank you!

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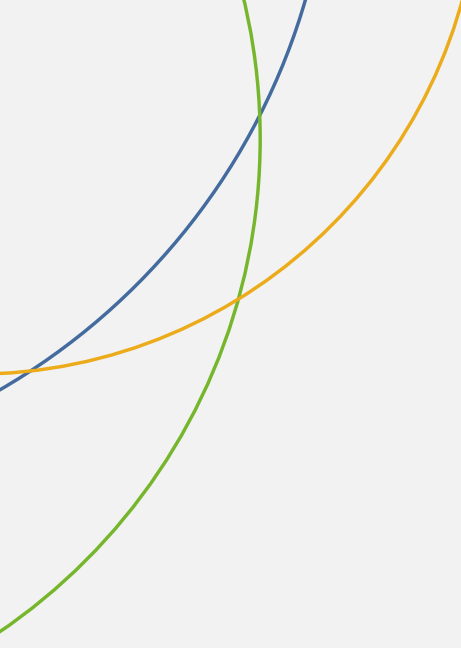
**Lab Crigen**  
RESEARCH & INNOVATION

Contact :  
Geoffrey.karakachian@engie.com  
+33 (0) 149 226 876  
Gaspard.bouteau@engie.com  
+33 (0) 149 224 956

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# MEETS Methodology – understanding the replicability of national biomethane policies

**GBEP Webinar Series 2023: Co-benefits of biogas and biomethane**

***Promoting anaerobic digestion for waste management***

Stefano Proietti, Loriana Paolucci

ISINNOVA

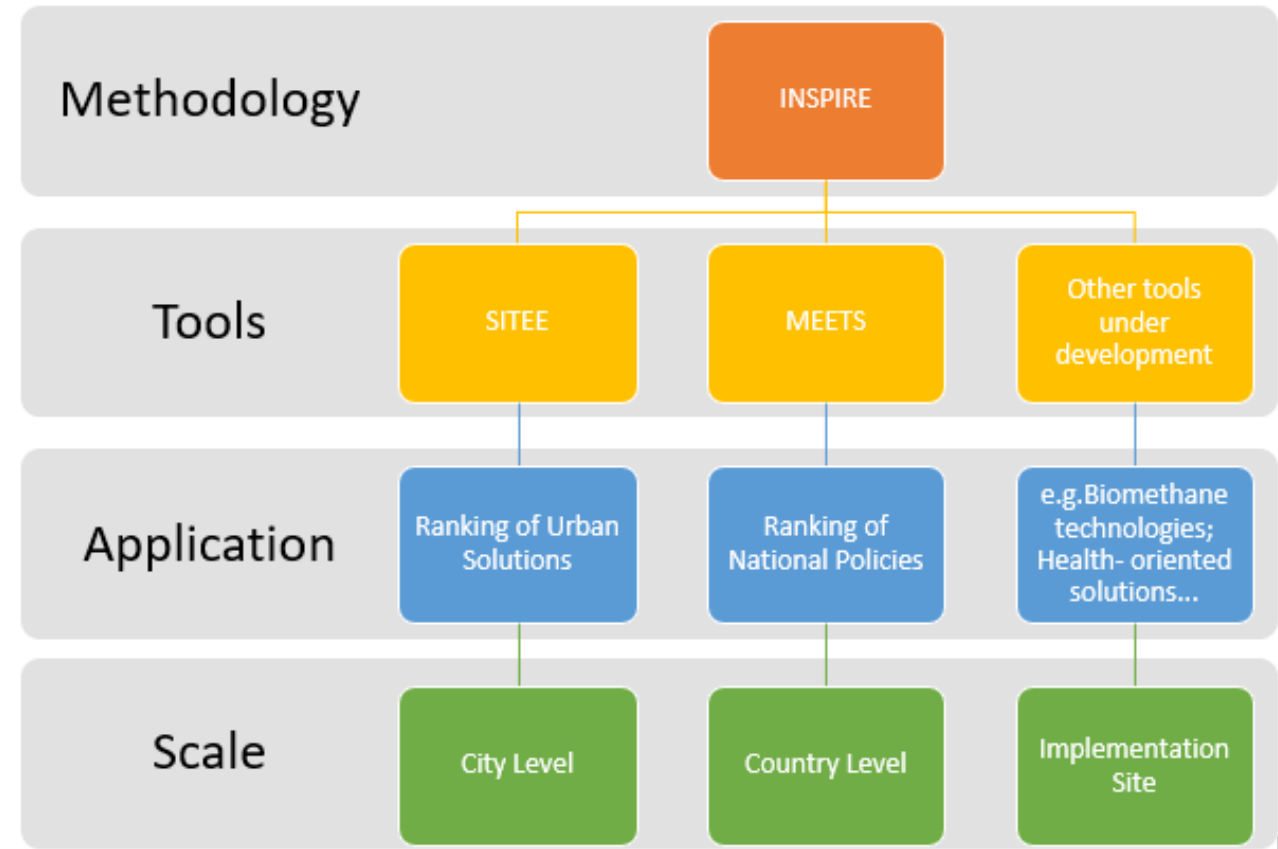
# Who we are

- Research and consultant Institute founded in **1971**
- Consolidated experience in **energy efficiency, sustainable mobility, territorial systems, environmental sustainability**
- **15** members staff with **multidisciplinary background** in engineering, statistics, economics, politics and informatics
- Long story of collaboration at **national** (Ministries, Regions, Provinces and Municipalities) and **international** level (European Commission, World Bank, European Bank of Investments, foreigner Ministries, Regions e Municipalities, etc.)
- Specialised skills in **coordination** of projects, **analysis** of and support to policies, **impact assessment, evaluation** of policies and technologies energy efficiency, **monitoring** of participation processes to policies.
- [www.isinnova.org](http://www.isinnova.org)



# Replication methodology

- **Inspirational methodology** for decision makers, project developers, etc.
- **INSPIRE** allows to estimate the **Replication Potential** of specific projects, technological solutions, policies, etc. in different contexts (cities, countries, etc.)
- **Developed** by ISINNOVA and already applied in other EU projects
- **Versatile method** that can be applied to different topics and scales
- Relies on different tools based on the **same mathematical approach**



# MEETS: Replication Potential of National Policies

To assess the **Replication Potential** of biomethane policies (of **Advanced countries**) in **Follower countries** (applied in REGATRACE project, [www.regatrace.eu](http://www.regatrace.eu))

## 1. Policy Evaluation

- ✓ Policy Evaluation Criteria → **Ranking of policies** in each **Advanced Country**

## 2. Replication Assessment

- ✓ **MEETS** Policy Replicability Method:
  - **quantitative approach** for estimating the **Replication Potential** that specific **policies** might have in **different contexts**
  - The results and conclusions of this analysis could be relevant for **other countries with similar characteristics and priorities** of the Follower Countries.

# Dimensions and Variables

MEETS Dimension	POLICY Variables	CONTEXT Variables
MARKET	Potential for market transformation	Interest from key players to invest in the specific policy
EFFECTIVENESS	Cost Efficiency	Readiness of the regulatory framework
ECOSYSTEM	Environmental impact	Acceptance from relevant stakeholders
TIME	Persistency of impacts over time	Government/Institutional stability
SIDE EFFECTS	Support of positive side-effects	Responsiveness to National Plans /Institutional Priorities



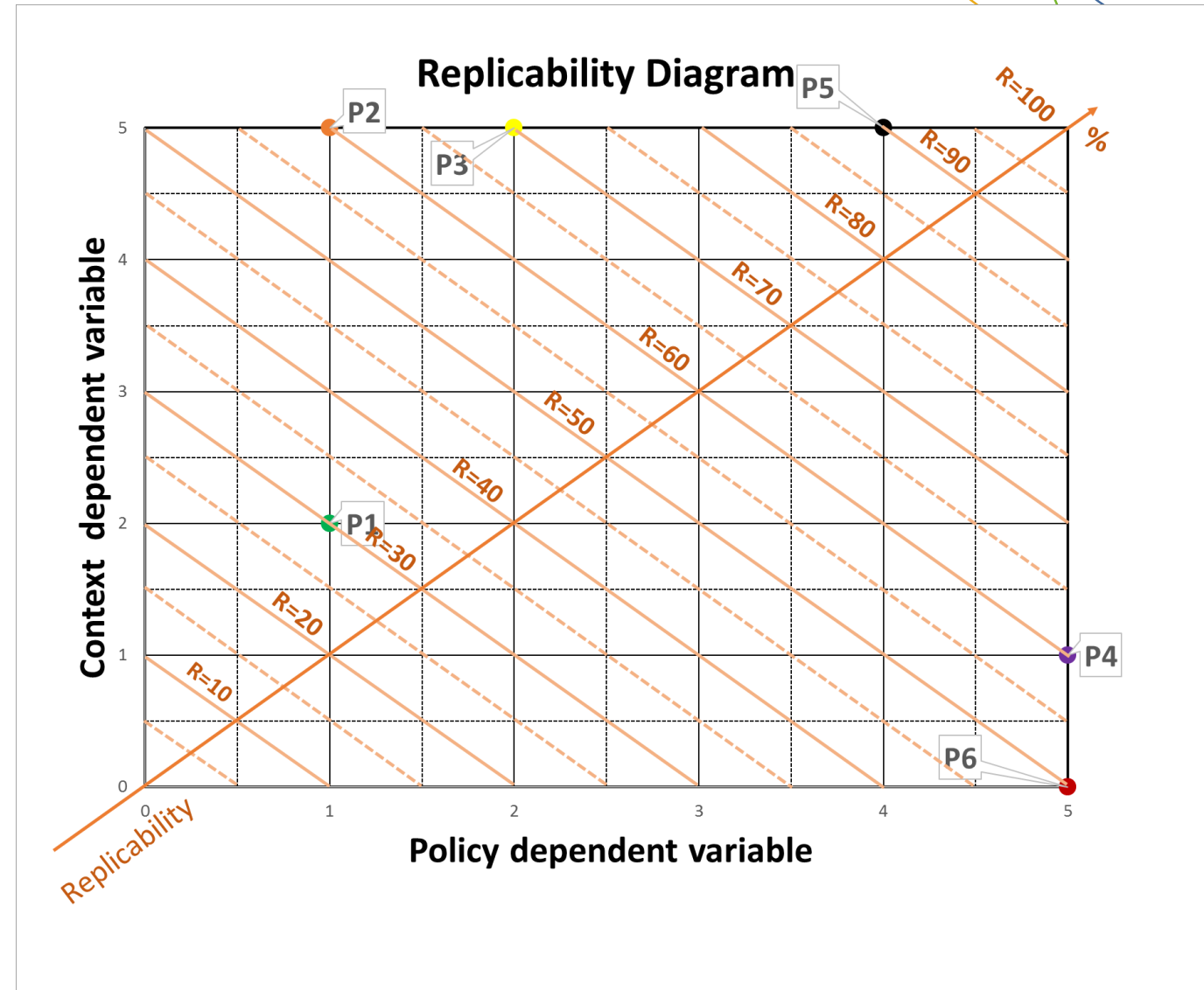
# Replication Diagram

## INPUT

- **X-axis:** Variables dependent on the specific characteristics of the **POLICY**
- **Y-axis:** Variables dependent on the specific characteristics of the **CONTEXT** where the policy is supposed to replicated

## OUTPUT

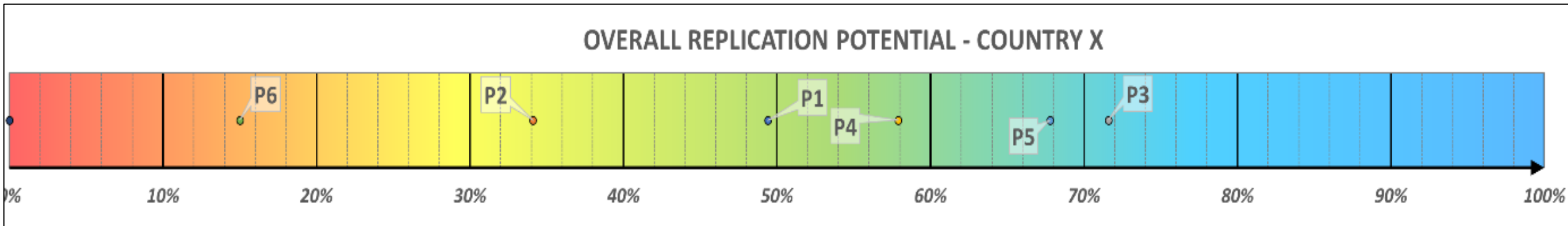
Replicability???



# Overview of Results

	MARKET Replication Potential	ECOSYSTEM Replication Potential	EFFECTIVENESS Replication Potential	TIME Replication Potential	SIDE EFFECTS Replication Potential
Policy 1	?	?	?	?	?
Policy 2	?	?	?	?	?
Policy 3	?	?	?	?	?
Policy 4	?	?	?	?	?
Policy 5	?	?	?	?	?
Policy 6	?	?	?	?	?

OVERALL REPLICATION POTENTIAL
?
?
?
?
?
?

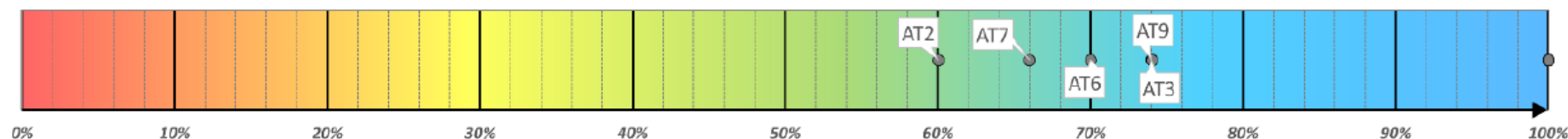


# Concrete Application

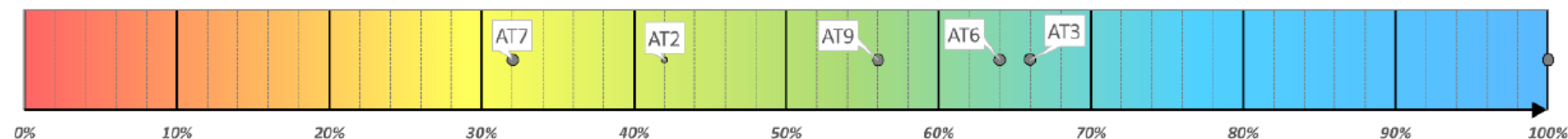
## Replicability Potential (RP)

Measure	BE	CZ	IE	IT	LT	PO	ES
AT2 - Guarantee of Origin system for gas labelling	42%	42%	60%	46%	36%	46%	44%
AT3 - Regulation on Transportation Fuels	58%	66%	74%	60%	68%	68%	66%
AT6 - Investment Grants	56%	64%	70%	68%	68%	62%	48%
AT7 - Green Gas Service Agency	52%	32%	66%	56%	46%	38%	54%
AT9 - National Emission Trading System	78%	56%	74%	78%	60%	72%	74%

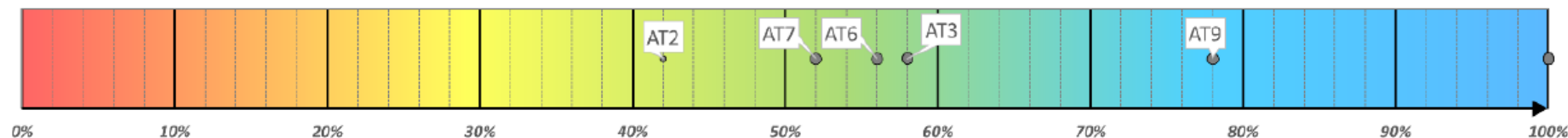
### REPLICATION POTENTIAL: AUSTRIA- IRELAND



### REPLICATION POTENTIAL: AUSTRIA- CZECH REPUBLIC



### REPLICATION POTENTIAL: AUSTRIA- BELGIUM



# Use of Replication Methodology

- ✓ This methodology helps to identify:
  - successful policies
  - policies that have not generated important impacts in terms of development of the biomethane sector
  - most replicable policies in the various national contexts.
- ✓ Useful in understanding how replicability is influenced by:
  - several factors that can go well beyond the political priorities identified by a country
  - intrinsic and specific characteristics of the policy
  - context where it is supposed to be replicated



# THANK YOU FOR YOUR ATTENTION!

Stefano Proietti  
[sproietti@isinnova.org](mailto:sproietti@isinnova.org)

Loriana Paolucci  
[lpaulucci@isinnova.org](mailto:lpaulucci@isinnova.org)